ENERGOLD DRILLING CORP.

INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

March 31, 2015

Unaudited

NOTICE OF NO REVIEW BY AUDITOR

In accordance with National Instrument 51 – 102 *Continuous Disclosure Obligations* of the Canadian Securities Administrators **WE HEREBY GIVE NOTICE THAT** the interim condensed consolidated financial statements which follow this notice have not been reviewed by an auditor.

Energold Drilling Corp.

Interim Condensed Consolidated Statements of Financial Position
Canadian dollars in thousands except for shares and per share data
Unaudited

ASSETS		March 31, 2015	December 31, 2014
Current assets			
Cash and cash equivalents	$	**14,347**	15,063
Restricted cash		**179**	165
Trade and other receivables		**20,181**	30,268
Due from IMPACT Silver Corp.		**1,506**	1,371
Income taxes receivable		**1,952**	2,085
Available-for-sale investments		**315**	372
Inventories		**56,457**	54,422
		94,937	103,746
Non-current assets			
Investment in IMPACT Silver Corp.		**5,744**	5,772
Exploration properties		**893**	867
Property, plant and equipment		**35,172**	35,445
Goodwill and intangible assets		**3,192**	3,371
Deferred income tax assets		**1,684**	1,656
		46,685	47,111
	$	**141,622**	150,857
LIABILITIES			
Current liabilities			
Bank indebtedness *(Note 3)*	$	**-**	7,964
Trade and other payables		**11,584**	14,930
Current income tax payable		**1,137**	2,555
Deferred revenue		**3,247**	1,256
		15,968	26,705
Non-current liabilities			
Finance leases *(Note 4)*		**1,587**	1,830
Convertible debenture *(Note 6)*		**13,199**	13,172
Deferred income tax liabilities		**2,173**	2,131
		16,959	17,133
		32,927	43,838
SHAREHOLDERS' EQUITY			
Share capital		**91,454**	91,454
Contributed surplus		**8,213**	8,213
Equity component of convertible debenture *(Note 6)*		**375**	375
Accumulated other comprehensive loss		**7,468**	2,386
Retained earnings		**1,323**	4,722
Total equity attributable to Energold Drilling Corp. shareholders		**108,833**	107,150
Non-controlling interest		**(138)**	(131)
		108,695	107,019
	$	**141,622**	150,857

ON BEHALF OF THE BOARD:

"F.W. Davidson", Director

"M.A. Corra", Director

- The accompanying notes form an integral part of these consolidated financial statements –

Energold Drilling Corp.

Interim Condensed Consolidated Statements of Loss
Canadian dollars in thousands except for shares and per share data
Unaudited

	For the three months ended March 31,	
	2015	2014
Revenue	**$ 19,613**	$ 37,040
Direct costs	**15,228**	26,422
Gross profit (excluding amortization)	**4,385**	10,618
Indirect and administrative expenses		
Accounting, audit and legal	**298**	346
Amortization	**2,265**	2,330
Bad debt recovery	**(19)**	(1)
Marketing, promotion, travel and related	**419**	510
Management fees and consulting	**215**	285
Office, rent, insurance and sundry	**990**	876
Office salaries and services	**2,549**	2,535
Loss on disposal of assets	**105**	-
Write down on available-for-sale investments	**-**	10
	6,822	6,891
Operating (loss) income	**(2,437)**	3,727
Other income (expenses)		
Dilution gain on investment in IMPACT Silver Corp.	**-**	8
Equity loss from IMPACT Silver Corp.	**(29)**	(127)
Foreign exchange (loss) gain	**(117)**	97
Finance income	**27**	10
Finance cost *(Note 5)*	**(752)**	(719)
Other income	**77**	36
	(794)	(695)
(Loss) income before taxes	**(3,231)**	3,032
Deferred income taxes (recovery) expense	**(122)**	1,288
Current income and other taxes expense	**299**	328
Net (loss) income	**$ (3,408)**	$ 1,416
Attributable to:		
Equity holders of Energold Drilling Corp.	**$ (3,399)**	$ 1,486
Non-controlling interest	**$ (9)**	$ (70)
(Loss) earnings per share attributable to equity shareholders of Energold Drilling Corp.		
(Loss) earnings per share – Basic and diluted *(Note 7b)*	**$ (0.07)**	$ 0.03
Weighted average number of shares outstanding – Basic and diluted *(Note 7b)*	**48,181,247**	47,606,534

- The accompanying notes form an integral part of these consolidated financial statements -

Energold Drilling Corp.

Interim Condensed Consolidated Statements of Comprehensive Loss
Canadian dollars in thousands except for shares and per share data
Unaudited

	For the three months ended March 31, 2015	2014
Net (loss) income	$ **(3,408)**	$ 1,416
Items that may be reclassified to net income		
Other comprehensive income		
Unrealized loss on available-for-sale short term investments	**22**	153
Cumulative translation adjustment	**5,060**	2,985
	$ **5,082**	$ 3,138
Total comprehensive income	$ **1,674**	$ 4,554
Attributable to:		
Equity holders of Energold Drilling Corp.	$ **1,685**	$ 4,647
Non-controlling interest	**(11)**	(93)
	$ **1,674**	$ 4,554

Energold Drilling Corp.

Interim Condensed Consolidated Statement of Changes in Equity

For the three months ended March 31

Canadian dollars in thousands except for shares and per share data

	Shares Outstanding	Share Capital ($)	Contributed Surplus ($)	Warrants ($)	Equity component of convertible debenture ($)	Accumulated Other Comprehensive Income ($)	Non-controlling interest ($)	Retained Earnings ($)	Total Shareholders' Equity ($)
Balance at January 1, 2014	47,606,534	90,506	6,735	272	1,051	(24)	(456)	18,308	116,392
Net income for the period	-	-	-	-	-	-	(70)	1,486	1,416
Warrants expired	-	-	272	(272)	-	-	-	-	-
Unrealized gain on investments classified as available for sale	-	-	-	-	-	153	-	-	153
Cumulative translation adjustment	-	-	-	-	-	2,985	(17)	-	2,968
Balance at March 31, 2014	47,606,534	90,506	7,007	-	1,051	3,114	(543)	19,794	120,929
Balance at January 1, 2015	48,181,247	91,454	8,213	-	375	2,386	(131)	4,722	107,019
Net loss for the year	-	-	-	-	-	-	(9)	(3,399)	(3,408)
Unrealized loss on investments classified as available for sale	-	-	-	-	-	22	-	-	22
Cumulative translation adjustment	-	-	-	-	-	5,060	2	-	5,062
Balance at March 31, 2015	**48,181,247**	**91,454**	**8,213**	**-**	**375**	**7,468**	**(138)**	**1,323**	**108,695**

– The accompanying notes form an integral part of these consolidated financial statements –

Energold Drilling Corp.

Interim Condensed Consolidated Statement of Cash Flows
Canadian dollars in thousands except for shares and per share data
Unaudited

Cash provided by (used in)	For the three months ended March 31, **2015**	2014
Operating activities		
Net (loss) income	**$ (3,408)**	$ 1,416
Items not affecting cash:		
Amortization	**2,265**	2,330
Finance costs	**116**	188
Dilution (gain) on investment in IMPACT Silver Corp.	**-**	(8)
Deferred income taxes	**(122)**	1,288
Equity loss from IMPACT Silver Corp.	**29**	127
Loss on disposal of assets	**105**	-
Write-down on available-for-sale investments	**-**	10
Bad debt expense	**(19)**	(1)
Accretion related to convertible debenture	**27**	100
Decrease/(increase) in non-cash working capital *(Note 12)*	**8,484**	(10,804)
Net cash provided by (used in) operating activities	**7,477**	(5,354)
Investing activities		
Proceeds on sale of assets	**19**	-
Purchase of property, plant and equipment	**(586)**	(301)
Capitalized development costs	**(29)**	-
Restricted cash	**(11)**	66
Net cash used in investing activities	**(607)**	(235)
Financing activities		
Repayment of operating line	**(7,964)**	(156)
Long term trade payables	**-**	(16)
Repayment of finance leases	**(596)**	(826)
Net cash used in financing activities	**(8,560)**	(998)
Effect of exchange rate changes on cash	**974**	544
Net decrease in cash	**(716)**	(6,043)
Cash at the beginning of the period	**15,063**	26,608
Cash at the end of the period	**$ 14,347**	$ 20,565

- The accompanying notes form an integral part of these consolidated financial statements –

1. Nature of operations

Energold Drilling Corp. (the “Company”) provides, directly and through its subsidiaries, drilling services for parties principally in North America, Mexico, the Caribbean, Central America, South America, Africa and Asia. The Company designs and manufactures specialty/customized drilling rigs and associated equipment for water well, mineral and energy exploration and geotechnical drilling companies. The Company also provides drilling and other services to the energy sector in Canada, the United States (“U.S.”) and South America. The Company is located at 1100-543 Granville Street, Vancouver, British Columbia, Canada, V6C 1X8.

2. Basis of presentation

Statement of compliance

The Company’s consolidated financial statements have been prepared in accordance with International Financial Reporting Standards (“IFRS”) as issued by the International Accounting Standards Board (“IASB”) and Interpretations of the International Financial Reporting Interpretations Committee (“IFRIC”). These unaudited interim condensed consolidated financial statements have been prepared in accordance with IAS 34, Interim Financial Reporting. All material intercompany balances have been eliminated. The accounting policies applied in preparation of these unaudited condensed interim consolidated financial statements are consistent with those applied and disclosed in the Company’s audited consolidated financial statements for the year ended December 31, 2014. As all the disclosures required by IFRS are not included, these interim statements should be read in conjunction with the audited consolidated financial statements of Energold Drilling Corp. (“the Company”) for the year ended December 31, 2014.

Except when otherwise stated, all amounts are presented in thousands of Canadian (“CDN”) dollars, which is the presentation currency of the Company.

These interim condensed consolidated financial statements were approved by the Board of Directors on May 27, 2015.

3. Bank Indebtedness

	March 31, 2015	December 31, 2014
Group bank indebtedness	$ -	$ 7,964

The debt amount relates to Bertram. The following are descriptions of Bertram loan arrangements:

Bertram has a revolving demand bank loan authorized to a maximum of $4.0 million plus the aggregate of 75% of Canadian accounts receivable balance less than 90 days old and not from a related party to a maximum loan balance of $8.0 million. The loan bears interest at the bank's prime lending rate plus 1.0% per annum. A reducing facility was authorized to a maximum of $6.1 million by way of leases. The finance leases bear interest between 0% and 6.45% (see Note 4).

A general security agreement and a floating charge on all present and after-acquired real property have been pledged as security for the above borrowings. Energold Drilling Corp., the Company’s parent, has provided guarantee and postponements of claim and general security agreements to a maximum of $9.0 million.

A revolving line of credit for Bertram Drilling Inc., the U.S. subsidiary of the Company, is authorized to a maximum of U.S. $1 million, which bears interest at 3.9% per annum. Equipment, inventories, and trade accounts receivable have been pledged as security. No amount is outstanding on this line of credit at March 31, 2015.

Canadian dollars in thousands except for shares and per share data

4. Finance lease arrangements

The Company did not enter into any leases since December 31, 2014. At March 31, 2015, Bertram's finance lease obligations were $3.2 million, of which $1.6 million is current and is included within trade and other payables and $1.6 million is long term. The remaining leases belong to the Company's subsidiary, EGD Services.

Finance lease liabilities are as follows:

	Minimum lease payments		Present value of minimum lease payments	
	March 31, 2015	December 31, 2014	**March 31, 2015**	December 31, 2014
Not more than one year	$ **1,843**	$ 2,131	$ **1,744**	$ 2,027
Later than one year and not later than five years	**1,724**	1,981	**1,587**	1,830
	$ **3,567**	$ 4,112	$ **3,331**	$ 3,857
Less: future finance charges	**(236)**	(255)	**-**	-
Present value of minimum lease payments	$ **3,331**	$ 3,857	$ **3,331**	$ 3,857

5. Finance cost

	For the three months ended March 31,	
	2015	2014
Bank fees and interest expense	$ **130**	$ 114
Finance lease expense	**160**	255
Interest expense and accretion of convertible debt	**462**	350
Finance cost	$ **752**	$ 719

Canadian dollars in thousands except for shares and per share data

6. Convertible Debentures ("CD")

On July 21, 2014, the Company completed a $13.5 million secured convertible debenture issue which bears interest at 12.85% calculated annually, payable quarterly, with a maximum term of three years (Energold holds a call provision). The CDs are convertible into common shares of the Company at a conversion price of $3.00 per share subject to a minimum conversion of $50,000 (if converted in part). Related parties of the Company purchased convertible debentures having a principal face value of $3.0 million, representing 22.0% of the offering. The convertible debentures are generally secured against all the assets of the Company and specifically secured by a pledge of 6,980,001 common shares of IMPACT Silver Corp. and 1,000 ordinary shares of Dando Drilling Corp. owned by the Company. The convertible debentures issued on July 21, 2011 were repaid to the debenture holders on July 21, 2014.

Consistent with IAS 32-Financial Instruments, the Company fair valued the debt component using a discounted cash flow model at current interest rate of 14% on July 21, 2014, the closing date of the convertible debenture. The value of the debt component was $13.1 million and the equity component was assigned the residual amount of $0.4 million. Using the effective interest rate method and the 14% rate implicit in the calculation, the difference of $0.4 million, characterized as the debt discount is accreted to income over the term of the CD.

Convertible debentures as of January 1, 2014	$	9,773
Accretion of debt discount to maturity of 2011 convertible debentures		227
Repayment of 2011 convertible debentures in July 2014		(10,000)
Amounts advance for July 2014 convertible debentures		13,500
Equity portion of conversion feature		(375)
Accretion of debt discount for 2014 convertible debentures		47
Convertible debentures as of December 31, 2014		13,172
Accretion of debt discount for the period		27
Convertible debentures as of March 31, 2015	**$**	**13,199**

The convertible debentures contain financial and non-financial covenants customary for a facility of this size and nature. As at March 31, 2015, the Company was in compliance with all covenants.

7. Equity

The Company is authorized to issue an unlimited number of common shares. The Company's shares have no par value.

a) Stock Options

The Company has established a stock option plan whereby the board of directors may, from time to time, grant options to directors, officers, employees or consultants. Under the stock option plan 4,818,124 options have been authorized for issuance, of which 2,803,325 have been allocated at March 31, 2015. Options granted must be exercised no later than five years from date of grant or such lesser period as determined by the Company's board of directors and are settled in cash. The exercise price of an option is not less than the closing price on the Exchange on the last trading day preceding the grant. The directors, subject to the policies of the TSX Venture Exchange, may determine and impose terms upon how each grant of options shall become vested. Options vest 25% on the date granted and 12.5% every quarter thereafter.

Canadian dollars in thousands except for shares and per share data

7. Equity - *continued*

a) Stock Options - *continued*

A summary of the Company's stock option plan at March 31, 2015 and the changes for the year ended on these dates is as follows:

	Number	Weighted Average Exercise Price
At January 1, 2014	3,035,825	3.36
Forfeited	(216,875)	3.65
At December 31, 2014	2,818,950	3.34
Forfeited	(15,625)	3.50
At March 31, 2015	2,803,325	**3.34**

The following table summarizes information about the stock options outstanding at March 31, 2015:

Exercise Price Per Share	Number of Options Outstanding	Weighted Average Remaining Life (Years)	Number of Options Exercisable
$2.01	575,000	4.51	575,000
$2.30	7,900	0.10	7,900
$3.45	918,900	0.56	918,900
$3.80	1,121,525	1.54	1,121,525
$4.19	150,000	0.79	150,000
$5.13	30,000	1.88	30,000
	2,803,325	1.79	2,803,325

The fair value of the services provided cannot be reliably measured; therefore, the fair value of each option granted is estimated at the time of grant using the Black-Scholes option pricing model.

Option pricing models require the input of highly subjective assumptions including the expected share price volatility. Changes in the subjective input assumptions can materially affect the fair value estimate.

For the three months ended March 31, 2015 and 2014, there were no share-based payment expense on stock options granted to employees and consultants of the Company.

Canadian dollars in thousands except for shares and per share data

7. Equity - *continued*

b) (Loss) Income Per Share

Details of the calculation of (loss) income per share are set out below:

	For the three months ended March 31,			
		2015		2014
Net (loss) income:	**$**	**(3,408)**	$	1,416
Attributable to non-controlling interest		**9**		70
Attributable to shareholders of EGD	**$**	**(3,399)**		1,486
Weighted average number of shares – Basic and Diluted		**48,181,247**		47,606,534
(Loss) income per share – Basic and Diluted	**$**	**(0.07)**	$	0.03

8. Related party transactions

Related party transactions are recorded at arms-length which is the amount of consideration paid or received as agreed by the parties. Related party transactions not disclosed elsewhere are as follows:

a) During the three months ended March 31, 2015, no drilling was performed for IMPACT for contract drilling services (March 31, 2014 – $0.1 million was charged for contract drilling services). At March 31, 2015, $1.5 million (December 31, 2014 - $1.4 million) was due from IMPACT for contract drilling, exploration and administrative services provided by the Company. These services were provided in the normal course of business at arms-length terms. Monies owed to the Company are unsecured, non-interest bearing and without specific repayment terms.

b) In 2014, five directors of the Company purchased a total of $1.9 million CD. In addition, a person related to a director of the Company purchased $0.1 million CD. A trust related to an officer of the Company purchased $1.0 million CD. As of March 31, 2015, the outstanding payable from related parties on the CD was $3.0 million (December 31, 2014 - $3.0 million).

c) During the three months ended March 31, 2015, the Company charged rental fees of $0.02 million (March 31, 2014- $nil) to a company related to an officer of the Company for helicopter services. No fees were incurred from the related company during this period (March 31, 2014 - $nil). As of March 31, 2015 there was a receivable balance of $0.02 million and no payable balance outstanding (December 31, 2014 – $0.7 million payable balance outstanding).

d) The Company signed a lease for office premises in Carbon, Alberta, which commenced June 1, 2012 and ends May 31, 2015. The premise belongs to individuals related to officers of Bertram. Lease obligations, net of operating costs, are $0.04 million per year.

Canadian dollars in thousands except for shares and per share data

9. Key management personnel compensation

Key management includes directors and senior executives. The remuneration of directors and other members of key management personnel are as follows:

	For the three months ended March 31,			
		2015		2014
Salaries and fees	**$**	**351**	$	396
Amounts payable to related parties	**$**	**50**	$	44

10. Capital management

The Company's objectives when managing capital are to safeguard its ability to continue as a going concern, to provide an adequate return to shareholders, to meet external capital requirements on credit facilities and to support any growth plans.

The Company considers its capital to be share capital, bank indebtedness, convertible debentures and cash and cash equivalents. In order to facilitate the management of capital requirements, the Company's board of directors approves management's annual capital expenditures plans and reviews and approves any material debt borrowing plans proposed by the Company's management. To maintain or adjust the capital structure, the Company may, from time to time, issue new shares, issue new debt, repay debt or dispose of non-core assets.

To effectively manage the entity's capital requirements, the Company has in place a planning and budgeting process to help determine the funds required to ensure the Company has the appropriate liquidity to meet its operating and growth objectives. The Company ensures that there is sufficient cash to meet its short-term business requirements, taking into account its anticipated cash flows from operations and its holdings of cash. The Company expects its current capital resources will be sufficient to support operations through the current operating period.

11. Financial instruments

Financial assets and liabilities

The Company's financial instruments consist of cash and cash equivalents, restricted cash, trade receivable, AFS financial instruments, trade and other payables, bank indebtedness, and convertible debenture. The Company has designated cash and cash equivalents, restricted cash and trade receivables as loans and receivables, which are measured at amortized cost. AFS financial assets are designated as AFS and measured at fair value as determined by reference to quoted market prices. Trade and other payables, bank indebtedness and convertible debenture are designated as other liabilities which are measured at amortized cost. At March 31, 2015, all cash and short-term investments held were classified as Level 2 and convertible debenture was classified as Level 3 on the fair value hierarchy of IFRS 13 – Fair value measurement. As of March 31, 2015, the carrying value of the Company's cash and cash equivalents, restricted cash, trade and other receivables, AFS investments trade and other payables, bank indebtedness, and convertible debenture approximate fair values.

11. Financial instruments - *continued*

Financial instrument risk exposure

The Company's financial instruments are exposed to a number of financial and market risks including credit, liquidity, currency and interest rate risks. The Company may, or may not, establish from time to time active policies to manage these risks. The Company does not currently have in place any active hedging or derivative trading policies to manage these risks, since the Company's management does not believe that the current size, scale and pattern of cash flow of its operations would warrant such hedging activities.

Credit risk

Credit risk is the risk that one party to a financial instrument will fail to discharge an obligation and cause the other party to incur a financial loss. Financial instruments that potentially subject the Company to credit risk include cash and cash equivalents, restricted cash and trade receivable. The Company deposits its cash with high credit quality financial institutions as determined by ratings agencies, with the majority deposited with a Canadian Tier 1 Bank with ratings above A+. The Company provides credit to its customers in the normal course of its operations. The Company diversifies its credit risk by dealing with a large number of companies in various countries. The Company carries its receivables net of allowance for doubtful accounts. The Company's maximum exposure to credit risk at the reporting date is the carrying value of its cash and cash equivalents, restricted cash, and trade receivable.

Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its obligations as they fall due. The Company manages liquidity by maintaining cash and cash equivalent balances available to meet its anticipated operational needs. Liquidity requirements are managed based on expected cash flow to ensure that there is adequate capital to meet short-term and long-term obligations. The Company has in place a planning and budgeting process to help determine the funds required to support the Company's normal operating requirements on an ongoing basis and its growth plans. At March 31, 2015, the Company's total liabilities were $32.9 million, of which $16.0 million is due for payment within twelve months of the balance sheet date. The Company has finance lease obligations of $3.3 million, convertible debt of $13.2 million and no bank indebtedness.

Currency risk

The Company operates on an international basis; therefore, currency risk exposures arise from transactions denominated in currencies other than the entity's functional currency. The majority of its international sales contracts are denominated in U.S. dollars. Thus its currency risk arises primarily with respect to the U.S. dollar. However, the Company also incurs operating costs in local currencies in various countries in which it carries on active business operations. At December 31, 2014, the Company is exposed to currency risk through cash and cash equivalents, trade receivable, and trade payable and accrued liabilities held in a variety of currencies, the most significant being the U.S. dollars. Based on these foreign currency exposures at December 31, 2014, a 5% depreciation or appreciation of all the above currencies against the Canadian dollar would result in a decrease or increase of the Company's net loss and equity of approximately $0.2 million.

Interest rate risk

Interest rate risk is the risk that the fair values and future cash flows of the Company will fluctuate because of changes in market interest rates. The Company is exposed to interest rate risk on its cash and its revolving demand and credit line facility. Cash and cash equivalents and restricted cash have limited interest rate risk due to their short-term nature. The Company's debt borrowings are exposed to interest rate risk as it is subject to floating interest rates. Assuming that all other variables remain constant, a 1% increase or decrease in the bank's prime lending rate does not have a significant impact on net earnings. Convertible debt and finance leases are not subject to interest rate risk because they are at fixed rates.

Canadian dollars in thousands except for shares and per share data

12. Additional information to the consolidated statements of cash flows

Changes in non-cash working capital:

	For the three months ended March 31,	
	2015	2014
Trade and other receivables	**$ 11,068**	$ (5,709)
Due from related party	**(79)**	(106)
Income taxes receivable	**237**	(272)
Inventories	**656**	199
Trade and other payables	**(3,723)**	(5,641)
Current income tax payable	**(1,592)**	265
Deferred revenue	**1,917**	460
	$ 8,484	$ (10,804)

	2015	2014
Interest paid	**$ 495**	$ 360
Income taxes paid	**$ 1,654**	$ 330

13. Segmented information

The Company has three operating segments: Minerals, Energy and Manufacturing. The segments are determined based on the reports reviewed by the Chief Executive Officer (who is considered the chief operating decision maker) to make decisions about resources to be allocated to the segment and assess its performance and for which discrete financial information is available. Details are as follows:

	For the three months ended March 31,	
	2015	2014
Revenue		
Minerals	**$ 4,354**	$ 5,328
Energy	**12,180**	28,597
Manufacturing	**3,079**	3,115
	$ 19,613	$ 37,040
(Loss) earnings		
Minerals	**$ (1,897)**	$ (1,247)
Energy	**1,383**	5,711
Manufacturing	**(598)**	(1,329)
Corporate - Canada	**(2,296)**	(1,719)
	$ (3,408)	$ 1,416
Amortization		
Minerals	**$ 424**	$ 455
Energy	**1,699**	1,728
Manufacturing	**99**	101
Corporate - Canada	**43**	46
	$ 2,265	$ 2,330

Canadian dollars in thousands except for shares and per share data

13. Segmented information – *continued*

As at		March 31, 2015		December 31, 2014
Assets				
Minerals	**$**	**77,310**	$	74,913
Energy		**35,123**		45,127
Manufacturing		**13,529**		12,303
Corporate - Canada		**15,660**		18,514
	$	**141,622**	$	150,857
Property, plant and equipment				
Minerals	**$**	**9,890**	$	8,773
Energy		**22,989**		24,189
Manufacturing		**1,219**		1,271
Corporate - Canada		**1,074**		1,212
	$	**35,172**	$	35,445
Intangibles				
Minerals	**$**	**1,710**	$	1,710
Energy		**1,088**		1,292
Manufacturing		**394**		369
	$	**3,192**	$	3,371

Geographic information	For the three months ended March 31, **2015**	For the three months ended March 31, 2014	**As at March 31, 2015**		As at December 31, 2014	
	Revenue	Revenue	Property, plant and equipment	Intangible assets	Property, plant and equipment	Intangible assets
Mexico and the Caribbean	**$ 2,245**	$ 2,178	**$ 2,141**	$ **-**	$ 2,035	$ -
South America	**1,492**	2,018	**2,597**	**1,710**	1,804	1,710
Africa, Asia and Other	**3,258**	4,707	**5,937**	**-**	5,761	-
Canada	**9,113**	25,290	**20,518**	**1,088**	21,945	1,292
United States of America	**3,010**	2,384	**3,166**	**-**	3,051	-
United Kingdom and Europe	**495**	463	**813**	**394**	849	369
	$ 19,613	$ 37,040	**$ 35,172**	$ **3,192**	$ 35,445	$ 3,371

14. Economic dependence

Significant customers - The Company received revenues from the following customers in the energy segment that amounted to greater than 10% of total Company revenue.

	Revenues for the three months ended March 31 **2015** $	**2015** %	2014 $	2014 %
Customer A	**1,442**	**7**	15,667	42
Customer B	**6,605**	**34**	7,712	21
	8,047	**41**	23,379	63